

**BEFORE THE PUBLIC UTILITIES COMMISSION OF THE
STATE OF CALIFORNIA**

Application of Southern California Edison Company (U 338-E) To Establish Marginal Costs, Allocate Revenues, And Design Rates)	Application 08-03-002 (Filed March 4, 2008)
)	
In the Matter of the Application of Southern California Edison Company (U 338-E) for Authority to Make Various Electric Rate Design Changes.)	Application 07-12-020 (Filed December 21, 2007)
)	

**MOTION OF SOUTHERN CALIFORNIA EDISON COMPANY (U 338-E) AND
SETTLING PARTIES FOR ADOPTION OF PHASE 2 AGRICULTURE AND PUMPING
RATE GROUP RATE DESIGN SETTLEMENT AGREEMENT**

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SETTLING PARTIES FOR ADOPTION OF PHASE 2 AGRICULTURE AND PUMPING
RATE GROUP RATE DESIGN SETTLEMENT AGREEMENT**

Pursuant to Rule 12.1 *et seq* of the Commission’s Rule of Practice and Procedure, Southern California Edison Company (SCE), on behalf of itself and the Settling Parties,¹ requests that the Commission adopt and find reasonable the “Phase 2 Agriculture and Pumping Rate Group Rate Design Settlement Agreement,” (Settlement Agreement) which is appended to this motion as Attachment A.

The Settling Parties have reached a Settlement Agreement that resolves all issues related to rate design for rate schedules in the Agriculture and Pumping rate groups in Phase 2 of SCE’s 2009 General Rate Case (GRC). As soon as practicable following a Commission decision adopting the Settlement Agreement, but no earlier than October 1, 2009, SCE will adjust its rates for customers served on rate schedules in these rate groups pursuant to the terms of the Settlement Agreement.²

¹ Southern California Edison Company (SCE); the Agricultural energy Consumers Association (AECA), and the California Farm Bureau Federation (CFBF) are collectively referred to herein as the Settling Parties.

² This Settlement Agreement also assumes Commission approval of the Phase 2 Revenue Allocation Settlement Agreement, filed January 9, 2009, which is intended to establish the allocation of SCE’s revenue requirement among all customer groups.

Section I of this motion provides background related to this proceeding. Section II describes in general the terms of the Settlement Agreement. Section III demonstrates that the Settlement Agreement is reasonable in light of the whole record, consistent with law, and in the public interest, and that it should be adopted without modification. Section IV discusses the requests of the Settling Parties related to processing of this request and implementation of new rates.

I.

BACKGROUND

This proceeding was initiated by the filing of SCE's application on March 4, 2008, along with SCE's direct testimony. SCE updated its initial evidentiary showing on June 27, 2008. DRA served its initial testimony on September 26, 2008. Interveners served their testimony on October 31, 2008. In accordance with the "Scoping Memo and Ruling of Assigned Commissioner," dated May 14, 2008, SCE provided notice to all parties of a settlement conference to be held on November 12, 2008. Continuing discussions related to the potential settlement of issues in this proceeding occurred among the interested parties after the November 12, 2008 settlement conference. Given progress made toward settlement, rebuttal testimony was deferred pursuant to rulings by Administrative Law Judge (ALJ) Yip-Kikugawa. SCE and the Settling Parties executed this Settlement Agreement on or after February 4, 2009.

The Settling Parties represent customer interests in the Agriculture and Pumping rate groups. SCE, AECA, and CFBF served prepared direct testimony that addressed the issues resolved by this Settlement Agreement. These proposals would have resulted in a wide range of outcomes relative to SCE's litigation position.

II.

SUMMARY OF THE SETTLEMENT AGREEMENT

Some of the primary provisions of the Settlement Agreement are summarized below.

The Settlement Agreement establishes certain common pricing criteria for the PA-1, PA-2, TOU-PA, and TOU-PA-5 rate groups as follows:

The current rate structures will be retained, except that Schedule PA-1 will now include a summer time-related demand charge.³ Customer charges will increase subject to specified caps.⁴ Demand charges will be differentiated by summer and winter seasons, with seasonality and in some case time differentiation retained in the time-related demand charges only. There shall be no seasonal or time differentiation in the facilities-related demand charges.⁵ The Settlement Agreement specifies how changes to energy charges and demand charges will be made when changes to SCE's authorized distribution and generation revenue requirements are implemented.⁶

Critical peak pricing will be an optional rate for customers in the Agriculture and Pumping rate groups, unless they are otherwise ineligible due to participation in other programs, such as the interruptible or base interruptible programs. CPP is designed to be activated for 12 events per year and may occur only during the time period from 2:00 p.m. to 6:00 p.m. Bills under CPP for the first 12 months shall not exceed bills calculated on the customer's otherwise applicable tariff provided the customer remains on the CPP tariff for a full year. In order to minimize revenue imbalances caused by deviation from the design number of CPP events, the number of called CPP events shall be no less than nine but no more than fifteen per year. The undercollection or overcollection resulting from the difference between actual called events and twelve events as designed shall be retained in the rate group responsible for the amount of the revenue imbalance.⁷

Super off-peak and real-time pricing schedules shall remain available as options for customers who meet the eligibility criteria, while Schedule TOU-PA-7 shall be eliminated.⁸

For each Agriculture and Pumping rate group, the Settlement Agreement provides the basis to establish customer charges, time-related demand charges, facilities-related demand

³ Settlement Agreement, ¶4.a.1.
⁴ Settlement Agreement, ¶4.a.2.
⁵ Settlement Agreement, ¶4.a.3.
⁶ Settlement Agreement, ¶4.a.6.
⁷ Settlement Agreement, ¶4.g.
⁸ Settlement Agreement, ¶4.b.3 and 4.b.4.

charges, and energy charges.⁹ Illustrative rates based on the provisions of the Settlement Agreement and the assumed end of year 2009 revenue requirement, as described in the Phase 2 Revenue Allocation Settlement Agreement are provided in Appendix A to the Settlement Agreement.

III.

REQUEST FOR ADOPTION OF THE SETTLEMENT AGREEMENT

This Settlement Agreement is submitted pursuant to Rule 12.1 *et seq* of the Commission's Rules of Practice and Procedure. The Settlement Agreement is consistent with Commission decisions on settlements which express the strong public policy favoring settlement of disputes if they are fair and reasonable in light of the whole record.¹⁰ This policy supports many worthwhile goals, including reducing the expense of litigation, conserving scarce Commission resources, and allowing parties to reduce the risk that litigation will produce unacceptable results.¹¹ As long as a settlement taken as a whole is reasonable in light of the record, consistent with the law, and in the public interest it should be adopted without change.

This Settlement Agreement complies with Commission guidelines and relevant precedent for settlements. The general criteria for Commission approval of settlements are stated in Rule 12.1(d) as follows:

The Commission will not approve stipulations or settlements, whether contested or uncontested, unless the stipulation or settlement is reasonable in light of the whole record, consistent with law, and in the public interest.¹²

The Settlement Agreement meets the criteria for a settlement pursuant to Rule 12.1(d), as discussed below.

⁹ Settlement Agreement, ¶¶4.c, 4.d, 4.e, and 4.f.

¹⁰ *See, e.g.*, D.88-12-083 (30 CPUC 2d 189, 221-223) and D.91-05-029 (40 CPUC 2d, 301, 326).

¹¹ D.92-12-019, 46 CPUC 2d 538, 553.

¹² *See also, Re San Diego Gas & Electric Company*, (D.90-08-068), 37 CPUC 2d 360: “[S]ettlements brought to this Commission for review are not simply the resolution of private disputes, such as those that may be taken to a civil court. The public interest and the interest of ratepayers must also be taken into account and the Commission's duty is to protect those interests.”

A. The Settlement Is Reasonable In Light Of The Record

The prepared testimony, the Settlement Agreement itself, and this motion contain the information necessary for the Commission to find the Settlement Agreement reasonable in light of the record. Prior to the settlement, parties conducted discovery, and served testimony on the issues related to rate design for the Agriculture and Pumping rate groups. The prepared testimony and related exhibits have been made part of the Commission's record of this proceeding.

The Settlement Agreement represents a reasonable compromise of the parties' positions. The prepared testimony of the parties, comprising the record for this proceeding, contains sufficient information for the Commission to judge the reasonableness of the Settlement Agreement.

B. The Settlement Agreement Is Consistent With Law

The Settling Parties believe that the terms of the Settlement Agreement comply with all applicable statutes and prior Commission decisions, and reasonable interpretations thereof. In agreeing to the terms of the Settlement Agreement, the Settling Parties have explicitly considered the relevant statutes and Commission decisions and believe that the Commission can approve the Settlement Agreement without violating applicable statutes or prior Commission decisions.

C. The Settlement Agreement Is In The Public Interest

The Settlement Agreement is a reasonable compromise of the Settling Parties' respective positions. The Settlement Agreement is in the public interest and in the interest of SCE's customers. It fairly resolves issues and provides more certainty regarding their future rates, which is in the public interest. The Settlement Agreement, if adopted by the Commission, avoids the cost of further litigation, and frees up Commission resources for other proceedings. Given that the Commission's workload is extensive, the impact on Commission resources is doubly important. The Settlement Agreement frees up the time and resources of other parties as well, so that they may focus on other proceedings. The prepared testimony and evidentiary record

contain sufficient information for the Commission to judge the reasonableness of the Settlement Agreement and for it to discharge any future regulatory obligations with respect to this matter.

Each portion of the Settlement Agreement is dependent upon the other portions of the Settlement Agreement. Changes to one portion of the Settlement Agreement would alter the balance of interests and the mutually agreed upon compromises and outcomes which are contained in the Settlement. As such, the Settling Parties request that it be adopted as a whole by the Commission, as it is reasonable in light of the whole record, consistent with law, and in the public interest.

IV.

SCHEDULE FOR COMMENTS AND IMPLEMENTATION OF SETTLEMENT AGREEMENT

The Settling Parties seek approval of the terms of the Settlement Agreement so that SCE may implement rates as soon as practicable following the issuance of a final Commission decision approving the Settlement Agreement but no earlier than October 1, 2009. Given that hearings on this Settlement Agreement have been scheduled on February 9 or 10, 2009, the Settling Parties recommend that any written comments on the Settlement Agreement be provided at the time opening briefs are due on February 20, 2009 and that any reply comments be filed when reply briefs are due on March 6, 2009.

V.

CONCLUSION

WHEREFORE, the Settling Parties respectfully request that the Assigned Commissioner, Assigned ALJ, and the Commission:

1. Shorten the period allowed for comments and replies on the Settlement Agreement;
2. Adopt the attached Settlement Agreement as reasonable in light of the record, consistent with law, and in the public interest; and
3. Authorize SCE to implement changes in rates and tariffs in accordance with the terms of the Settlement Agreement.

Respectfully submitted,

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February 5, 2009

Attachment A

Phase 2 Agriculture and Pumping Rate Group

Rate Design Settlement Agreement

**BEFORE THE PUBLIC UTILITIES COMMISSION OF THE
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Application of Southern California Edison)	
Company (U 338-E) To Establish Marginal)	Application 08-03-002
Costs, Allocate Revenues, And Design Rates)	(Filed March 4, 2008)
)	
In the Matter of the Application of Southern)	
California Edison Company (U 338-E) for)	Application 07-12-020
Authority to Make Various Electric Rate Design)	(Filed December 21, 2007)
Changes.)	

**PHASE 2 AGRICULTURE AND PUMPING RATE GROUP RATE DESIGN
SETTLEMENT AGREEMENT**

Dated: February 4, 2009

AGRICULTURE AND PUMPING RATE GROUP RATE DESIGN SETTLEMENT
AGREEMENT

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APPENDIX A AGRICULTURE AND PUMPING RATE GROUPS ILLUSTRATIVE RATES

**PHASE 2 AGRICULTURE AND PUMPING RATE GROUP RATE DESIGN
SETTLEMENT AGREEMENT**

This Phase 2 Agriculture And Pumping Rate Group Rate Design Settlement Agreement (Agreement or Settlement Agreement) is entered into by and among the undersigned Parties hereto, with reference to the following:

1. Parties

The Parties to this Agreement are Southern California Edison Company (SCE), California Farm Bureau Federation (CFBF), and Agricultural Energy Consumers Association (AECA), (referred to hereinafter collectively as Parties or Settling Parties or individually as Party).

- a. SCE is an investor-owned public utility and is subject to the jurisdiction of the California Public Utilities Commission (Commission or CPUC) with respect to providing electric service to its CPUC-jurisdictional retail customers.
- b. CFBF is a voluntary, private, non-profit corporation representing more than 85,000 members and over 80 percent of California's commercial agriculture.
- c. AECA represents individual agricultural producers, processors, produce-cooling operations, agricultural water agencies and member agricultural associations, many of which are customers of SCE and Pacific Gas & Electric Company.

2. Recitals

- a. In Phase 2 of SCE's 2009 General Rate Case, the Commission allocates SCE's authorized revenue requirement among rate groups and authorizes rate design changes for rate schedules in each rate group.

- b. On March 4, 2008, SCE served its initial prepared testimony regarding marginal costs, revenue allocation and rate design in Application 08-03-002. SCE updated its initial showing on June 27, 2008.
- c. In accordance with the Scoping Memo and Ruling of the Assigned Commissioner, dated May 14, 2008, SCE provided notice to all parties of its intent to conduct a settlement conference related to potential issues and an initial settlement conference was held on November 12, 2008.
- d. DRA served its initial testimony on September 26, 2008. Interveners, including the Settling Parties, served their initial testimony on October 31, 2008.
- e. Continuing settlement discussions occurred among the interested parties after November 12, 2008.
- f. The Parties have evaluated the impacts of the various proposals in this consolidated proceeding for A.08-03-002 and A.07-12-020 and desire to resolve all issues related to rate design for the Agriculture and Pumping rate group as indicated in Paragraph 4 of this Agreement.

3. Definitions

When used in initial capitalization in this agreement, whether in singular or plural, the following terms shall have the following meanings:

- a. “Account Aggregation” refers to virtual aggregation of a single customer’s multiple service accounts for generation billing purposes. Under this method of aggregation, each of the aggregated accounts is separately metered; however, the generation time-related billing demands would be aggregated at the billing system level to reflect some level of diversity. All other billing determinants are treated consistent with separately-metered accounts.

- b. “Agreement” shall have the meaning given to such term in the introductory paragraph hereof.
- c. “Agriculture and Pumping Rate Groups” refers to customers with demands less than 500 kW who receive service on the following SCE rate schedules: PA-1, PA-2, TOU-PA, TOU-PA-5, TOU-PA-SOP, and PA-RTP.
- d. “BIP”, “API-BIP”, or Base Interruptible Program means a rate schedule applicable to time-of-use agriculture and pumping customers who receive a credit applied to their summer and winter Time-Related Demand Charges in return for the customer’s agreement to reduce its demand to a specified level within either 15 or 30 minutes of notification by SCE of the need to reduce load.
- e. “Commission” or “CPUC” means the California Public Utilities Commission.
- f. “Critical Peak Pricing” or CPP means a dynamic rate that allows a short-term price increase to a predetermined level to reflect real-time system conditions. Typically, the time and duration of the price increase are predetermined, but the event days are not predetermined.
- g. “Customer Charges” mean the dollar per month charges applicable to certain Agriculture and Pumping Rate Group rate schedules.
- h. “Demand Charges” mean those charges that are comprised of Facilities-Related Demand Charges and Time-Related Demand Charges, which are based on the customer’s maximum kW demand during the billing period. Demand Charges recover a portion of SCE’s delivery and generation costs.
- i. “Energy Charges” mean the dollar per kilowatt-hour (kWh) charges applicable to rate schedules in the Agriculture and Pumping rate group.

Energy Charges recover a portion of SCE's costs for delivery service and generation. For TOU rate schedules, utility retained generation Energy Charges are set residually such that the weighted average of URG and DWR Energy Charges provides a TOU price signal consistent with marginal cost differentials.

- j. "EPMC" means equal percent of marginal cost. Because marginal cost revenues do not equal the utility's revenue requirement, in general, the utility revenue requirement is allocated to different rate groups in proportion to each rate group's percentage share of marginal cost revenue responsibility by function (*i.e.* separately for generation versus distribution, and customer).
- k. "Facilities-Related Demand Charges" are charges applied to customers' monthly peak demands not differentiated by TOU or by season that are designed to recover certain transmission and distribution costs that are defined to be unrelated to generation system peak or coincident peak usage.
- l. "Functional SAPC Allocation" means allocation of SCE's revenue requirement to each of SCE's rate groups based on the system average percentage change for the particular function, *e.g.*, distribution or generation.
- m. "Settling Parties" means SCE, CFBF, and AECA.
- n. "Time-Related Demand Charges" are generation-related, marginal cost based, capacity-related charges assigned to TOU periods based on loss-of-load probabilities or loss of load expectations during the TOU periods. Scaled TOU marginal energy costs along with the Time-Related Demand Charges are designed to collect the allocated revenue requirement for SCE's base generation and fuel and purchased power costs.

4. Agreement

In consideration of the mutual obligations, covenants and conditions contained herein, the Settling Parties agree to the terms of this Agreement. Nothing in this Paragraph 4 of this Agreement shall be deemed to constitute an admission or an acceptance by any Party of any fact, principle, or position contained herein. This Agreement is subject to the express limitation on precedent described in Paragraph 10. The Parties, by signing this Agreement, acknowledge that they pledge support for Commission approval and subsequent implementation of all the provisions of the Agreement.

a. Common Pricing Principles

1. Rate Structure

The current rate structure, consisting of Customer Charges, Energy Charges, and Demand Charges shall be maintained for all applicable rate schedules, with the exception of Schedule PA-2 which will now include a summer Time-Related Demand Charge.

2. Customer Charges

Effective October 1, 2009, Customer Charges shall be increased by a maximum of 20 percent above current levels, but in no case shall the charges exceed the full EPMC level of Customer Charge based on SCE's RECC method. Any revenue deficiencies caused by the capping will be recovered in distribution energy charges.

3. Demand Charges

Demand Charges shall be differentiated by season. However, the seasonality, and in some cases time differentiation, shall be retained in the design of Time-Related Demand Charges only, with no seasonal or TOU differences in the Facilities-Related Demand Charges.

4. Non-Generation Related Energy Charges

Energy Charges that are designed to recover revenues associated with transmission, distribution, public purpose programs, nuclear decommissioning, CARE balancing account, PUCRF and the California Department of Water Resources bonds shall be established on the basis of the specific functional authorized revenue requirements and the terms specified in the 2009 GRC Phase 2 Revenue Allocation Agreement, which was filed January 9, 2009.

5. Demand Response Credits

Rate structures and rate designs associated with SCE's demand response programs, *e.g.*, AP-I, API-BIP, and CPP shall be as proposed by SCE in Exhibit SCE-04 (Updated), dated June 27, 2008.

6. Implementing Revenue Changes in Rates

Changes to Energy Charges and Demand Charges shall be implemented on a Functional SAPC allocation basis whenever changes to SCE's authorized distribution and generation revenue requirements are implemented.

7. Illustrative Rates

Rates for the Agriculture and Pumping Rate Group shall be designed consistent with Appendix A.

b. Agriculture and Pumping Rate Groups

1. Schedules PA-1 and PA-2

Customers with peak demands up to 199 kW shall take service on a default basis on an applicable non-TOU rate schedule (Schedule PA-1 or PA-2). Customers shall also have the option of taking service on an applicable TOU rate schedule, *e.g.* Schedule TOU-

PA. For Schedule PA-1, the default rate structure shall consist of a monthly Customer Charge, a Service Charge, and Energy Charge. For Schedule PA-2, the default rate structure shall consist of a monthly Customer Charge, a seasonal Time-Related Demand Charge, a Facilities-Related Demand Charge, and seasonal Energy Charges. Customers served on rate schedules in these rate groups shall have the option, unless they are otherwise ineligible, to participate on the CPP tariff.

2. TOU-PA and TOU-PA-5 Rate Groups

Schedule TOU-PA (Rate B) is the default rate schedule with Schedules TOU-PA (Rate A) and TOU-PA-5 as optional rate schedules for agriculture and pumping customers with demands greater than 200 kW. The default rate structure shall consist of a monthly Customer Charge, seasonal Time-Related Demand Charges, a Facilities-Related Demand Charge, and seasonal Energy Charges. Customers served on rate schedules in these rate groups shall have the option, unless they are otherwise ineligible, to participate on the CPP tariff.

3. Schedule TOU-PA-SOP and PA-RTP Options

The optional super off-peak (SOP) and real-time pricing (RTP) schedules shall remain available for customers who meet the applicability criteria. Schedule TOU-PA-SOP shall retain its existing rate and TOU period structure. The total SOP energy rate will be set initially at current levels; however, the rate will be adjusted based on the specific functional authorized revenue requirements and the terms specified in the 2009 GRC Phase 2 Revenue Allocation Settlement Agreement. Schedule PA-RTP will remain open to new customers and will be designed to be revenue neutral to Schedule TOU-PA (Rate B). The real-time energy prices for PA-RTP shall be established using the same

methodology as used for RTP-2 described in Exhibit SCE-04 (Updated), dated June 27, 2008 consistent with the following: Schedule PA-RTP generation capacity charges shall reflect a generation marginal capacity cost of \$114.10 per kW per year. Schedule PA-RTP Energy Charges shall reflect a generation marginal energy cost based on a natural gas burnertip price of \$7.00 per million BTUs. Delivery service rates for Schedule PA-RTP shall be the same as the delivery service rates for Schedule TOU-PA (Rate B). The applicability for Schedule PA-RTP shall be modified to be consistent with Schedule TOU-PA (Rate B).

4. Schedule TOU-PA-7

Schedule TOU-PA-7 shall be eliminated. Customers currently served on this schedule will be transferred to their otherwise applicable tariff, or any available optional tariff of their choosing.

c. Customer Charges

Effective October 1, 2009, estimated monthly Customer Charges shall be as follows:

***Agriculture and Pumping Rate Groups
Estimated Customer Charges (\$/mo.)***

Rate Schedule	Customer Charge
PA-1	36.02
PA-2	70.69
TOU-PA	100.48
TOU-PA-5	102.07
TOU-PA-SOP	100.48

d. Time-Related Demand Charges

Time-Related Demand Charges shall be established consistent with the values for generation marginal energy and capacity costs, relative loss-of-load expectation and the estimated adjusted consolidated revenue requirement set forth in the Phase 2 Revenue Allocation Settlement Agreement.

The Time-Related Demand Charges for Schedules TOU-PA (Rate B) and TOU-PA-5 shall be established in the same manner as for TOU-GS-3 and TOU-8-Sec rate groups, *i.e.* with an assumed generation marginal capacity cost of \$95 per kW per year, instead of the \$114.10 per kW per year that underlies the Phase 2 Revenue Allocation Settlement Agreement. The generation revenue deficiency caused by this adjusted generation marginal capacity cost shall be recovered solely in the summer season on-peak and mid-peak Energy Charges for Schedule TOU-PA (Rate B) and Schedule TOU-PA-5,

The Schedule PA-2 summer season Time-Related Demand Charge shall be capped at \$3.50 per kW. The generation revenue deficiency caused by this cap shall be recovered solely in the summer season Energy Charge for the PA-2 rate group.

***Agriculture and Pumping Rate Group
Estimated Time-Related Demand Charges
(\$/kW)***

	TOU-PA Rate B	TOU-PA-5	TOU-PA-SOP
Summer On- Peak	11.22	15.01	25.75
Summer Mid- Peak	2.68	4.21	0.0

On October 1, 2009, these estimated Time-Related Demand Charges shall be adjusted as necessary consistent with the Phase 2 Revenue Allocation Settlement Agreement. These estimated Time-Related Demand Charges shall be adjusted by the appropriate SAPC generation scalar when SCE's authorized revenues change after October 1, 2009.

e. Facilities-Related Demand Charges

Estimated Facilities-Related Demand Charges (set to recover certain allocated delivery revenues, including SCE's adopted transmission

revenues) for the Agriculture and Pumping rate groups shall be established consistent with SCE's proposed marginal costs (Exhibit SCE-02 (Updated) and rate design (Exhibit SCE-04 (Updated)) as follows:

***Agriculture and Pumping Rate Group
Estimated Facilities-Related Demand Charges
(\$/kW)***

PA-2	TOU-PA	TOU-PA-5	TOU-PA-SOP
7.71	7.22	10.23	7.22

On October 1, 2009, these estimated Facilities-Related Demand Charges shall be adjusted as necessary consistent with the Phase 2 Revenue Allocation Settlement Agreement. These estimated Facilities-Related Demand Charges shall be adjusted, as necessary, by the appropriate SAPC distribution scalar when SCE's authorized revenues change after October 1, 2009 and consistent with then-current FERC-authorized transmission revenues.

f. Energy Charges

Generation-related Energy Charges shall be established based on marginal energy costs by TOU periods set forth in the Phase 2 Revenue Allocation Settlement Agreement in order to recover, in conjunction with the Time-Related Demand Charges, SCE's generation revenues allocated to each Agriculture and Pumping Rate Group. As described in paragraph 4.d., above, any revenue deficiency resulting from the capped SCE generation capacity charges reflected in the TOU-PA (Rate B), TOU-PA-5, and PA-2 rate schedules will be recovered through the respective TOU or seasonal energy charges for these rate schedules. For Schedule TOU-PA (Rate A), the total summer on-peak energy rate shall be capped initially at 20 cents per kWh, and the resulting revenue deficiency will be recovered through the winter mid-peak energy charge. For PA-SOP, the winter and summer total super off peak energy rates shall be set initially at current levels. The

resulting summer revenue deficiency will be recovered through the applicable summer on-peak energy rate, and the resulting winter revenue deficiency will be recovered through the winter mid-peak energy rate.

g. CPP Program Design and Revenue Treatment

1. CPP Design

CPP will be optional for the Agriculture and Pumping rate group. SCE's CPP tariff shall allow no more than 15 events per year, nor less than 9 events per year, but is designed to be activated for 12 events per year on non-holiday summer weekdays and may occur only during the time period from 2:00 p.m. to 6:00 p.m.

2. CPP Bill Protection

A customer who is subject to the CPP tariff (regardless of demand level) shall be provided bill protection such that bills under CPP for the first 12 months shall not exceed bills calculated on the customer's otherwise applicable tariff provided the customer remains on the CPP tariff for a full year. Customers who do not remain on the CPP tariff for a full year shall forfeit any bill protection credits.

3. CPP Revenue Allocation

An undercollection of revenues relative to the design of the CPP rate will occur when fewer than the number of design events are called, and an overcollection will occur when the number of called events is greater than the number of designed events. The revenue imbalances resulting in the ERRA balancing account from this variation shall be retained in the rate group that is responsible for the amount of the revenue imbalance.

h. Schedule PA-2 Customers

As described in sections 4.a.2. and 4.d., above, the rate structure for

Schedule PA-2 will be modified to include a summer season demand charge. The Settling Parties agree that customers who are potentially impacted should be made aware of this change. Accordingly, by the end of calendar year 2009, SCE will perform a one-time review of PA-2 customers' annual bills. Where bill comparisons indicate that customers may achieve significant annual percentage bill savings on Schedule PA-1, *e.g.*, three percent or more, SCE will notify such customers and offer them the opportunity to change to Schedule PA-1.

i. TOU-PA Customers

By the end of calendar year 2009, SCE will perform a one-time review of TOU-PA-B, TOU-PA-5 and TOU-PA-SOP customers' annual bills. Where bill comparisons indicate that customers may achieve significant annual percentage bill savings on other rate schedules, *e.g.*, three percent or more, SCE will notify such customers and offer them the opportunity to change to the alternative rate schedule.

j. Customer Account Aggregation

Aggregation of customer accounts, as proposed by AECA in this proceeding, will not be permitted. In lieu of Account Aggregation, SCE will offer customers an hourly pricing schedule similar to the current PA-RTP schedule. In addition, SCE agrees to work with AECA and other interested parties to identify energy cost management tools and technologies for agricultural customers.

k. Review of Revenue Allocation and Rate Design Issues

SCE agrees to meet with representatives of AECA and CFBF to review the issues on revenue allocation and rate design raised by each party in its prepared testimony. The intention of this meeting is to (1) resolve factual and analytical issues where possible and (2) discuss potential joint studies that might assist in resolving issues prior to SCE's filing of its next general rate case application.

5. Implementation of Agreement

It is the intent of the parties that SCE should be authorized to implement the rates resulting from this Agreement as soon as practicable following the issuance of a final Commission decision approving this Agreement but no earlier than October 1, 2009.

6. Incorporation of Complete Agreement

This Agreement is to be treated as a complete package and not as a collection of separate agreements on discrete issues. To accommodate the interests related to diverse issues, the Parties acknowledge that changes, concessions, or compromises by a Party or Parties in one section of this Agreement resulted in changes, concessions, or compromises by the Parties in other sections. Consequently, the Parties agree to oppose any modification of this Agreement not agreed to by all Parties.

7. Signature Date

This Agreement shall become binding as of the last signature date of the Settling Parties.

8. Regulatory Approval

The Parties shall use their best efforts to obtain Commission approval of the Agreement. The Parties shall jointly request that the Commission: (1) approve the Agreement without change; and (2) find the Agreement to be reasonable, consistent with law and in the public interest.

9. Compromise Of Disputed Claims

This Agreement represents a compromise of disputed claims between the Parties. The Parties have reached this Agreement after taking into account the possibility that each Party may or may not prevail on any given issue. The Parties assert that this Agreement is reasonable, consistent with law and in the public interest.

10. Non Precedent

Consistent with Rule 12.5 of the Commission's Rules of Practice and Procedure, this Agreement is not precedential in any other proceeding before this Commission, except as expressly provided in this Agreement or unless the Commission expressly provides otherwise.

11. Previous Communications

The Agreement contains the entire agreement and understanding between the Parties as to the subject matter of this Agreement, and supersedes all prior agreements, commitments, representation, and discussions between the Parties.

12. Non Waiver

None of the provisions of this Agreement shall be considered waived by any Party unless such waiver is given in writing. The failure of a Party to insist in any one or more instances upon strict performance of any of the provisions of this Agreement or to take advantage of any of their rights hereunder shall not be construed as a waiver of any such provisions or the relinquishment of any such rights for the future, but the same shall continue and remain in full force and effect.

13. Effect Of Subject Headings

Subject headings in this Agreement are inserted for convenience only, and shall not be construed as interpretations of the text.

14. Governing Law

This Agreement shall be interpreted, governed and construed under the laws of the State of California, including Commission decisions, orders and rulings, as if executed and to be performed wholly within the State of California.

15. Number Of Originals

This Agreement is executed in counterparts, each of which shall be deemed an original. The undersigned represent that they are authorized to sign on behalf of the Party represented.

SOUTHERN CALIFORNIA EDISON COMPANY

By: /s/ Bruce Reed

Title: Senior Attorney Date: 2/5/2009

CALIFORNIA FARM BUREAU FEDERATION

By: /s/ Ron Liebert

Title: Associate Counsel Date: 2/5/2009

AGRICULTURAL ENERGY USERS ASSOCIATION

By: /s/ Dan Geis

Title: Assistant Executive Director Date: 2/5/2009

Appendix A

Agriculture and Pumping Rate Groups Illustrative Rates

Agriculture and Pumping Rate Groups -- Current and Settlement Rate Design

	Rates Effective December 2008			Settlement Rates			Total Rate Change
	Delivery	Generation	Total Rate	Delivery	Generation	Total Rate	
PA-1							
Energy Charge - \$/kWh	0.02559	0.10973	0.13532	0.04313	0.11012	0.15325	13.25%
Customer Charge - \$/month	30.02	0.00	30.02	36.02	0.00	36.02	19.99%
Service Charge - \$/hp	2.23	0.00	2.23	2.05	0.00	2.05	-7.85%
Off Peak Credit - \$/hp	(2.01)	0.00	(2.01)	0.00	(2.03)	(2.03)	-1.00%
Voltage Discount, Energy - \$/kWh							
From 2 kV to 50 kV	0.00000	(0.00199)	(0.00199)	0.00000	(0.00210)	(0.00210)	-5.59%
above 50 kV	0.00000	(0.00433)	(0.00433)	0.00000	(0.00468)	(0.00468)	-8.05%
Voltage Discount, Connected Load - \$/Hp							
From 2 kV to 50 kV	(0.14)	0.00	(0.14)	(0.03)	0.00	(0.03)	78.57%
above 50 kV	(4.66)	0.00	(4.66)	(0.95)	0.00	(0.95)	79.61%
PA-2							
Energy Charge - \$/kWh							
Summer	0.01551	0.07351	0.08902	0.01886	0.11196	0.13082	46.96%
Winter	0.01551	0.07171	0.08722	0.01886	0.06671	0.08557	-1.89%
Customer Charge - \$/month	58.91	0.00	58.91	70.69	0.00	70.69	20.00%
Facilities Related							
Demand Charge - \$/kW	8.83	0.00	8.83	7.71	0.00	7.71	-12.64%
Time Related Demand Charge - \$/kW							
Summer Season	0.00	0.00	0.00	0.00	3.50	3.50	
Winter Season	0.00	0.00	0.00	0.00	0.00	0.00	
TOU Option Meter Charge - \$/month							
Standard	18.43	0.00	18.43	21.23	0.00	21.23	15.19%
TOU-RTEM	158.83	0.00	158.83	88.48	0.00	88.48	-44.29%
Voltage Discount, Facilities Related Demand - \$/kW							
From 2 kV to 50 kV	(0.19)	0.00	(0.19)	(0.09)	0.00	(0.09)	52.63%
above 50 kV	(6.25)	0.00	(6.25)	(2.98)	0.00	(2.98)	52.32%
Voltage Discount, Time-Related Demand - \$/kW							
From 2 kV to 50 kV	0.00	0.00	0.00	0.00	(0.35)	(0.35)	
above 50 kV	0.00	0.00	0.00	0.00	(0.96)	(0.96)	
Voltage Discount, Energy - \$/kWh							
From 2 kV to 50 kV	0.00000	(0.00199)	(0.00199)	0.00000	(0.00140)	(0.00140)	29.61%
above 50 kV	0.00000	(0.00433)	(0.00433)	0.00000	(0.00312)	(0.00312)	27.97%
PA-RTP							
Energy Charge - \$/kWh	0.01356		Variable*	0.01662	Variable*	Variable*	
Customer Charge - \$/month	83.73	0.00	83.73	100.48	0.00	100.48	20.00%
Facilities Related							
Demand Charge - \$/kW	4.46	0.00	4.46	7.22	0.00	7.22	61.82%
Voltage Discount, Hourly Rates - %							
From 2 kV to 50 kV	0.00%			0.00%	-2.39%	-2.39%	
above 50 kV	0.00%			0.00%	-5.32%	-5.32%	
Power Factor Adjustment - \$/kVA							
Greater than 50 kV	0.20	0.00	0.20	0.32	0.00	0.32	60.00%
50 kV or less	0.18	0.00	0.18	0.27	0.00	0.27	50.00%

*See RTP Schedules for PA-RTP.

Agriculture and Pumping Rate Groups -- Current and Settlement Rate Design

Note: End of year 2009 revenue requirement as specified in Paragraph 5.b.ii of Phase 2 Revenue Allocation Settlement Agreement.

TOU-PA (Rate A)

Energy Charge - \$/kWh

Summer Season

On-Peak

Mid-peak

Off-Peak

Winter Season

Mid-peak

Off-Peak

Customer Charge - \$/month

Service Charge - \$/hp

Voltage Discount, Energy - \$/kWh

From 2 kV to 50 kV

above 50 kV

Voltage Discount, Connected Load - \$/Hp

From 2 kV to 50 kV

above 50 kV

TOU-PA (Rate B)

Energy Charge - \$/kWh

Summer Season

On-Peak

Mid-peak

Off-Peak

Winter Season

Mid-peak

Off-Peak

Customer Charge - \$/month

Facilities Related

Demand Charge - \$/kW

Time Related Demand Charge - \$/kW

Summer Season

On-Peak

Mid-Peak

Voltage Discount, Facilities Related Demand - \$/kW

From 2 kV to 50 kV

above 50 kV

Voltage Discount, Time-Related Demand - \$/kW

From 2 kV to 50 kV

above 50 kV

Voltage Discount, Energy - \$/kWh

From 2 kV to 50 kV

above 50 kV

TOU-PA (Both Options)

Power Factor Adjustment - \$/kVA

Greater than 50 kV

50 kV or less

Rates Effective December 2008		
Delivery	Generation	Total Rate

Settlement Rates		
Delivery	Generation	Total Rate

Total Rate Change

On-Peak	0.01356	0.10204	0.11560	0.01662	0.18338	0.20000	73.01%
Mid-peak	0.01356	0.08615	0.09971	0.01662	0.09155	0.10817	8.49%
Off-Peak	0.01356	0.03509	0.04865	0.01662	0.04769	0.06431	32.19%
Mid-peak	0.01356	0.09745	0.11101	0.01662	0.08467	0.10129	-8.75%
Off-Peak	0.01356	0.03509	0.04865	0.01662	0.04611	0.06273	28.95%
Customer Charge - \$/month	83.73	0.00	83.73	100.48	0.00	100.48	20.00%
Service Charge - \$/hp	3.75	1.03	4.78	5.41	0.00	5.41	13.21%
Voltage Discount, Energy - \$/kWh							
From 2 kV to 50 kV	0.00000	(0.00199)	(0.00199)	0.00000	(0.00132)	(0.00132)	33.62%
above 50 kV	0.00000	(0.00432)	(0.00432)	0.00000	(0.00294)	(0.00294)	31.92%
Voltage Discount, Connected Load - \$/Hp							
From 2 kV to 50 kV	(0.14)	0.00	(0.14)	(0.07)	0.00	(0.07)	50.00%
above 50 kV	(4.68)	0.00	(4.68)	(2.28)	0.00	(2.28)	51.28%
On-Peak	0.01356	0.09989	0.11345	0.01662	0.10324	0.11986	5.65%
Mid-peak	0.01356	0.08224	0.09580	0.01662	0.06729	0.08391	-12.41%
Off-Peak	0.01356	0.03510	0.04866	0.01662	0.04770	0.06432	32.19%
Mid-peak	0.01356	0.09320	0.10676	0.01662	0.06686	0.08348	-21.80%
Off-Peak	0.01356	0.03510	0.04866	0.01662	0.04613	0.06275	28.96%
Customer Charge - \$/month	83.73	0.00	83.73	100.48	0.00	100.48	20.00%
Facilities Related							
Demand Charge - \$/kW	5.01	0.00	5.01	7.22	0.00	7.22	44.05%
Time Related Demand Charge - \$/kW							
On-Peak	0.00	9.77	9.77	0.00	11.22	11.22	14.84%
Mid-Peak	0.00	0.00	0.00	0.00	2.68	2.68	
Voltage Discount, Facilities Related Demand - \$/kW							
From 2 kV to 50 kV	(0.19)	0.00	(0.19)	(0.10)	0.00	(0.10)	47.37%
above 50 kV	(6.25)	0.00	(6.25)	(3.04)	0.00	(3.04)	51.36%
Voltage Discount, Time-Related Demand - \$/kW							
From 2 kV to 50 kV	0.00	(0.39)	(0.39)	0.00	(0.19)	(0.19)	51.28%
above 50 kV	0.00	(1.04)	(1.04)	0.00	(0.54)	(0.54)	48.08%
Voltage Discount, Energy - \$/kWh							
From 2 kV to 50 kV	0.00000	(0.00199)	(0.00199)	0.00000	(0.00132)	(0.00132)	33.62%
above 50 kV	0.00000	(0.00432)	(0.00432)	0.00000	(0.00294)	(0.00294)	31.92%
Greater than 50 kV	0.20	0.00	0.20	0.32	0.00	0.32	60.00%
50 kV or less	0.18	0.00	0.18	0.27	0.00	0.27	50.00%

Agriculture and Pumping Rate Groups -- Current and Settlement Rate Design

Note: End of year 2009 revenue requirement as specified in Paragraph 5.b.ii of Phase 2 Revenue Allocation Settlement Agreement.

TOU-PA-5

Energy Charge - \$/kWh

Summer Season

On-Peak

Mid-peak

Off-Peak

Winter Season

Mid-peak

Off-Peak

Customer Charge - \$/month

Minimum Charge - \$/kW

Summer Season

Winter Season

Facilities Related

Demand Charge - \$/kW

Time Related Demand Charge - \$/kW

Summer Season

On-Peak

Mid-Peak

Winter Season

Mid-Peak

Off-Peak

Power Factor Adjustment - \$/kVA

Greater than 50 kV

50 kV or less

Voltage Discount, Facilities Related Demand - \$/kW

From 2 kV to 50 kV

above 50 kV

Voltage Discount, Time-Related Demand - \$/kW

From 2 kV to 50 kV

above 50 kV

Voltage Discount, Energy - \$/kWh

From 2 kV to 50 kV

above 50 kV

TOU-PA-ICE

Energy Charge - \$/kWh

Summer Season

On-Peak

Mid-peak

Off-Peak

Winter Season

Mid-peak

Off-Peak

Customer Charge - \$/month

Facilities Related

Demand Charge - \$/kW

Time Related Demand Charge - \$/kW

Summer Season

On-Peak

Mid-Peak

Voltage Discount, Facilities Related Demand - \$/kW

From 2 kV to 50 kV

above 50 kV

Voltage Discount, Time-Related Demand - \$/kW

From 2 kV to 50 kV

above 50 kV

Voltage Discount, Energy - \$/kWh

From 2 kV to 50 kV

above 50 kV

Power Factor Adjustment - \$/kVA

Greater than 50 kV

50 kV or less

Rates		
Effective December 2008		
Delivery	Generation	Total Rate

Settlement Rates		
Delivery	Generation	Total Rate

Total Rate Change

	0.01362	0.06646	0.08008	0.01641	0.09954	0.11595	44.79%
	0.01362	0.05368	0.06730	0.01641	0.06785	0.08426	25.20%
	0.01362	0.03173	0.04535	0.01641	0.04398	0.06039	33.16%
	0.01362	0.05666	0.07028	0.01641	0.05912	0.07553	7.47%
	0.01362	0.03352	0.04714	0.01641	0.04171	0.05812	23.29%
Customer Charge - \$/month	85.06	0.00	85.06	102.07	0.00	102.07	20.00%
Minimum Charge - \$/kW							
	9.94	29.46	39.40	10.69	29.46	40.15	1.90%
	8.42	11.99	20.41	9.19	11.99	21.18	3.75%
Facilities Related							
Demand Charge - \$/kW	9.95	0.00	9.95	10.23	0.00	10.23	2.80%
Time Related Demand Charge - \$/kW							
	0.00	10.49	10.49	0.00	15.01	15.01	43.09%
	0.00	0.00	0.00	0.00	4.21	4.21	
	0.00			0.00	0.00	0.00	
	0.00			0.00	0.00	0.00	
Power Factor Adjustment - \$/kVA							
Greater than 50 kV	0.20	0.00	0.20	0.32	0.00	0.32	60.00%
50 kV or less	0.18	0.00	0.18	0.27	0.00	0.27	50.00%
Voltage Discount, Facilities Related Demand - \$/kW							
From 2 kV to 50 kV	(0.19)	0.00	(0.19)	(0.14)	0.00	(0.14)	26.32%
above 50 kV	(6.24)	0.00	(6.24)	(4.50)	0.00	(4.50)	27.88%
Voltage Discount, Time-Related Demand - \$/kW							
From 2 kV to 50 kV	0.00	(0.39)	(0.39)	0.00	(0.31)	(0.31)	20.51%
above 50 kV	0.00	(1.04)	(1.04)	0.00	(0.86)	(0.86)	17.31%
Voltage Discount, Energy - \$/kWh							
From 2 kV to 50 kV	0.00000	(0.00199)	(0.00199)	0	(0.00134)	(0.00134)	32.54%
above 50 kV	0.00000	(0.00432)	(0.00432)	0	(0.00299)	(0.00299)	30.81%
TOU-PA-ICE							
Energy Charge - \$/kWh							
Summer Season							
On-Peak	0.01885	0.13670	0.15555	0.02207	0.13581	0.15788	1.50%
Mid-peak	0.01885	0.07425	0.09310	0.02207	0.07242	0.09449	1.49%
Off-Peak	0.01885	0.02293	0.04178	0.02207	0.02033	0.04240	1.48%
Winter Season							
Mid-peak	0.01885	0.09385	0.11270	0.02207	0.09231	0.11438	1.49%
Off-Peak	0.01885	0.02293	0.04178	0.02207	0.02033	0.04240	1.48%
Customer Charge - \$/month	50.14	0.00	50.14	50.89	0.00	50.89	1.50%
Facilities Related							
Demand Charge - \$/kW	3.02	0.00	3.02	3.07	0.00	3.07	1.66%
Time Related Demand Charge - \$/kW							
Summer Season							
On-Peak	1.09	0.05	1.14	1.09	0.07	1.16	1.75%
Mid-Peak	0.00	0.00	0.00	0.00	0.00	0.00	
Voltage Discount, Facilities Related Demand - \$/kW							
From 2 kV to 50 kV	(0.10)	0.00	(0.10)	(0.10)	0.00	(0.10)	0.00%
above 50 kV	(2.39)	0.00	(2.39)	(2.39)	0.00	(2.39)	0.00%
Voltage Discount, Time-Related Demand - \$/kW							
From 2 kV to 50 kV	(0.18)	0.00	(0.18)	(0.18)	0.00	(0.18)	0.00%
above 50 kV	(1.09)	0.00	(1.09)	(1.09)	0.00	(1.09)	0.00%
Voltage Discount, Energy - \$/kWh							
From 2 kV to 50 kV	0.00000	(0.00049)	(0.00049)	0.00000	(0.00068)	(0.00068)	-38.78%
above 50 kV	0.00000	(0.00105)	(0.00105)	0.00000	(0.00145)	(0.00145)	-38.10%
Power Factor Adjustment - \$/kVA							
Greater than 50 kV	0.20	0.00	0.20	0.00	0.00	0.00	-100.00%
50 kV or less	0.18	0.00	0.18	0.00	0.00	0.00	-100.00%

Agriculture and Pumping Rate Groups -- Current and Settlement Rate Design

Note: End of year 2009 revenue requirement as specified in Paragraph 5.b.ii of Phase 2 Revenue Allocation Settlement Agreement.

Rates Effective December 2008			Settlement Rates			Total Rate Change
Delivery	Generation	Total Rate	Delivery	Generation	Total Rate	

TOU-PA-SOP

Energy Charge - \$/kWh

Summer Season

On-Peak	0.01356	0.08150	0.09506	0.01662	0.09592	0.11254	18.39%
Off-peak	0.01356	0.05672	0.07028	0.01662	0.05786	0.07448	5.98%
Super Off-Peak	0.01356	0.03404	0.04760	0.01662	0.03098	0.04760	0.01%

Winter Season

Off-peak	0.01356	0.05689	0.07045	0.01662	0.06748	0.08410	19.38%
Super Off-Peak	0.01356	0.03368	0.04724	0.01662	0.03061	0.04723	-0.02%

Customer Charge - \$/month

83.73	0.00	83.73	100.48	0.00	100.48	20.00%
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Facilities Related

Demand Charge - \$/kW	5.01	0.00	5.01	7.22	0.00	7.22	44.05%
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Time Related Demand Charge - \$/kW

Summer Season

On-Peak	0.00	18.56	18.56	0.00	25.75	25.75	38.74%
Off-Peak	0.00	0.00	0.00	0.00	0.00	0.00	

Winter Season

Off-Peak	0.00			0.00	0.00	0.00	
Super Off-Peak	0.00			0.00	0.00	0.00	

Other Charges

Power Factor Adjustment - \$/kVA

Greater than 50 kV	0.20	0.00	0.20	0.32	0.00	0.32	60.00%
50 kV or less	0.18	0.00	0.18	0.27	0.00	0.27	50.00%

Voltage Discount, Facilities Related Demand - \$/kW

From 2 kV to 50 kV	(0.19)	0.00	(0.19)	(0.10)	0.00	(0.10)	47.37%
above 50 kV	(6.25)	0.00	(6.25)	(3.04)	0.00	(3.04)	51.36%

Voltage Discount, Time-Related Demand - \$/kW

From 2 kV to 50 kV	0.00	(0.39)	(0.39)	0.00	(0.19)	(0.19)	51.28%
above 50 kV	0.00	(1.04)	(1.04)	0.00	(0.54)	(0.54)	48.08%

Voltage Discount, Energy - \$/kWh

From 2 kV to 50 kV	0.00000	(0.00199)	(0.00199)	0.00000	(0.00132)	(0.00132)	33.62%
above 50 kV	0.00000	(0.00432)	(0.00432)	0.00000	(0.00294)	(0.00294)	31.92%

AP-I

Interruptible Credit

\$/kWh	(0.00933)	0.00000	(0.00933)	(0.01164)	0.00000	(0.01164)	-24.76%
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Excess Energy Charge - \$/kWh

Below 2 kV	10.21374	0.00000	10.21374	0.53693	0.00000	0.53693	-94.74%
From 2 kV to 50 kV	9.99551	0.00000	9.99551	0.53693	0.00000	0.53693	-94.63%
above 50 kV	9.63234	0.00000	9.63234	0.53693	0.00000	0.53693	-94.43%

AGTOU-BIP

BIP Option Credit (\$/KW)

Summer On Peak				(17.22)	0.00	(17.22)	
Summer Mid - Peak				(3.66)	0.00	(3.66)	
Winter Mid - Peak				(1.25)	0.00	(1.25)	

Excess Energy Charge - \$/kWh

12.21107	0.00000	12.21107
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Agriculture and Pumping Rate Groups -- Current and Settlement Rate Design

Note: End of year 2009 revenue requirement as specified in Paragraph 5.b.ii of Phase 2 Revenue Allocation Settlement Agreement.

Optional CPP rider < 200 kW

CPP Event Energy Charge - \$/kWh
 PA-1
 PA-2
 AG-TOU
 TOU-PA-5

Summer Non-Event Energy Credit - \$/kWh
 PA-1

Summer Non-Event Demand Credit - \$/kWh
 PA-2
 AG-TOU
 TOU-PA-5

Default CPP rider > 200 kW

AG-TOU
 2 p.m. to 6 p.m CPP Event Energy Charge - \$/kWh
 Summer On Peak Demand Credit - \$/kW

TOU-PA-5
 2 p.m. to 6 p.m CPP Event Energy Charge - \$/kWh
 Summer On Peak Demand Credit - \$/kW

Rates Effective December 2008		
Delivery	Generation	Total Rate

Settlement Rates		
Delivery	Generation	Total Rate

Total Rate Change

0.00000	1.36229	1.36229
0.00000	1.36229	1.36229
0.00000	1.36229	1.36229
0.00000	1.36229	1.36229
0.00000	-0.02752	-0.02752
0.00	(7.44)	(7.44)
0.00	(8.69)	(8.69)
0.00	(12.39)	(12.39)
0.00000	1.36229	1.36229
0.00000	(8.69)	(8.69)
0.00000	1.36229	1.36229
0.00000	(12.39)	(12.39)

CERTIFICATE OF SERVICE

I hereby certify that, pursuant to the Commission's Rules of Practice and Procedure, I have this day served a true copy of MOTION OF SOUTHERN CALIFORNIA EDISON COMPANY (U 338-E) AND SETTLING PARTIES FOR ADOPTION OF PHASE 2 AGRICULTURE AND PUMPING RATE DESIGN SETTLEMENT AGREEMENT on all parties identified on the attached service list(s). Service was effected by one or more means indicated below:

Transmitting the copies via e-mail to all parties who have provided an e-mail address. First class mail will be used if electronic service cannot be effectuated.

Executed this **5th day of February, 2009**, at Rosemead, California.

/s/ Jennifer Alderete
Jennifer Alderete
Project Analyst
SOUTHERN CALIFORNIA EDISON COMPANY

2244 Walnut Grove Avenue
Post Office Box 800
Rosemead, California 91770



California Public
Utilities Commission

CPUC Home

CALIFORNIA PUBLIC UTILITIES COMMISSION

Service Lists

PROCEEDING: A0803002 - EDISON - TO ESTABLIS
FILER: SOUTHERN CALIFORNIA EDISON COMPANY
LIST NAME: LIST
LAST CHANGED: JANUARY 29, 2009

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